Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2003 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	442	_	957	-39	1,856	-6	0	3,212	10	0
Natural Gas Liquids and LRGs	288	107	90	_	65	3	_	102	6	438
Pentanes Plus	33	_	1	_	20	1	_	47	(s)	5
Liquefied Petroleum Gases		107	89	_	45	2	_	55	6	433
Ethane/Ethylene		0	(s)	_	-42	-2	_	0	0	69
Propane/Propylene		106	81	_	61	4	_	0	2	339
				_	9	-	_	27	4	
Normal Butane/Butylene		6	7	_		(s)	_			19
Isobutane/Isobutylene	20	-5	1	_	16	(s)	_	28	0	6
Other Liquids	-108	_	0	_	144	3	_	48	2	-16
Other Hydrocarbons/Oxygenates		_	0	_	0	-1	_	94	1	0
Unfinished Oils		_	0	_	-2	-1	_	16	0	-16
Motor Gasoline Blend. Comp		_	Ö	_	146	6	_	-61	1	0
Aviation Gasoline Blend. Comp			0	_	0		_		0	
Aviation Gasoline Biend, Comp	_	_	U	_	U	(s)	_	(s)	U	(s)
Finished Petroleum Products		3,421	19	_	978	9	_	_	20	4,612
Finished Motor Gasoline	223	1,796	2	_	545	4	_	_	1	2,561
Reformulated	_	352	0	_	15	(s)	_	_	(s)	367
Oxygenated	224	527	0	_	0	-1	_	_	(s)	751
Other	(s)	916	2	_	530	4	_	_	ìí	1,443
Finished Aviation Gasoline	` '	4	(s)	_	2	(s)	_	_	0	6
Jet Fuel		201	1	_	116	2	_		(s)	315
Naphtha-Type		0	0		0	0	_	_	0	0
		-	1	_	-	-	_	_	-	-
Kerosene-Type		201		_	116	2	_	_	(s)	315
Kerosene		11	0	_	1	(s)	_	_	(s)	12
Distillate Fuel Oil		838	7	_	304	5	_	_	5	1,139
0.05 percent sulfur and under		668	6	_	256	4	_	_	2	923
Greater than 0.05 percent sulfur	_	170	2	_	48	1	_	_	3	215
Residual Fuel Oil		55	3	_	-9	-1	_	_	2	49
Petrochemical Feedstocks ^e	_	18	1	_	5	(s)	_	_	0	24
Special Naphthas		19	2	_	(s)	(s)	_	_	(s)	21
Lubricants		15	1	_	12	(s)	_	_	3	26
Waxes		3	(s)	_	0	(s)	_	_	1	20
				_	0		_	_	5	
Petroleum Coke		135	(s)	_		-1 (-)	_	_		131
Asphalt and Road Oil		180	1	_	3	(s)	_	_	2	182
Still Gas		133	0	_	0	0	_	_	0	133
Miscellaneous Products	_	13	(s)	_	0	(s)	_	_	(s)	13
Total	846	3,528	1,066	-39	3,044	9	0	3,362	38	5,034

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

C A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

6 Includes positive 101% F and sixt and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to an acceptant than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and other sile accused to a contract than 101% F and seits and 101% F a

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.